

P.S.C. NO. 5

3rd Revised SHEET NO. 7

CANCELLING P.S.C. NO. 5

2nd Revised SHEET NO. 7

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE
PER UNIT

AVAILABILITY:

Available to all consumers whose KW demand shall be greater than 50 KW, including residential and farm consumers who do not qualify under availability of service under Rate 1 or Rate 2, located on or near Seller's line for all types of usage, subject to the established Rules and Regulations of Seller.

TYPE OF SERVICE:

Three-phase, 60 Hertz, available at Seller's standard voltage.

RATE:

Demand Charge;

\$3.14 per month per KW of billing demand

Energy Charge:

First	100 KWH per KW demand	@	4.278¢ per KWH	(I)
Next	100 KWH per KW demand	@	3.758¢ per KWH	(I)
All Over	200 KWH per KW demand	@	3.238¢ per KWH	(I)

C6-8

CHECKED
Public Service Commission
APR 6 1981
by Bladmond
RATES AND TARIFFS

DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981
ISSUED BY Thomas Barber TITLE Manager
Name of Officer

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

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Public Service Commission
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by *S. Richmond*
RATES AND TARIFFS

DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981

ISSUED BY *Thomas Barkus* TITLE Manager
Name of Officer

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

Shelby Rural Electric Cooperative Corporation

P.S.C. NO. 5

3rd Revised SHEET NO. 9

Shelbyville, Kentucky
Name of Issuing Corporation

CANCELLING P.S.C. NO. 5

2nd Revised SHEET NO. 9

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3	RATE PER UNIT
<p><u>MINIMUM MONTHLY CHARGE:</u></p> <p>The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> (1) The minimum monthly charge specified in the contract for services. (2) A charge of \$1.00 per KVA of installed transformer capacity. <p><u>SERVICE PROVISIONS:</u></p> <ol style="list-style-type: none"> 1. <u>Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. 	<p style="text-align: right; color: red; font-size: 2em; font-weight: bold;">C6-91</p> <div style="border: 2px solid red; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center; color: red; font-weight: bold;">CHECKED</p> <p style="text-align: center; color: red;">Public Service Commission</p> <p style="text-align: center; color: red; font-weight: bold;">APR 6 1981</p> <p style="text-align: center; color: red;">by <u>B. Richmond</u></p> <p style="text-align: center; color: red;">RATES AND TARIFFS</p> </div>

DATE OF ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981

ISSUED BY Thomas Baskin TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8003 dated February 26, 1981.

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 5

3rd Revised SHEET NO. 10

CANCELLING P.S.C. NO. 5

2nd Revised SHEET NO. 10

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - RATE 3

RATE
PER UNIT

SERVICE PROVISIONS: (continued)

- 3. Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.
- 4. Contract - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule.

TERMS OF PAYMENT:

The above rates are net, and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

SPECIAL RULES:

Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase. Motors in excess of five horsepower (5 HP) shall be provided with compensating starting equipment acceptable to the Seller.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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APR 6 1981
by S. Richmond
RATES AND TARIFFS

ISSUE March 1, 1981 DATE EFFECTIVE March 1, 1981
 SUEUED BY Thomas Barber TITLE Manager
 Name of Officer

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